

Figure 1

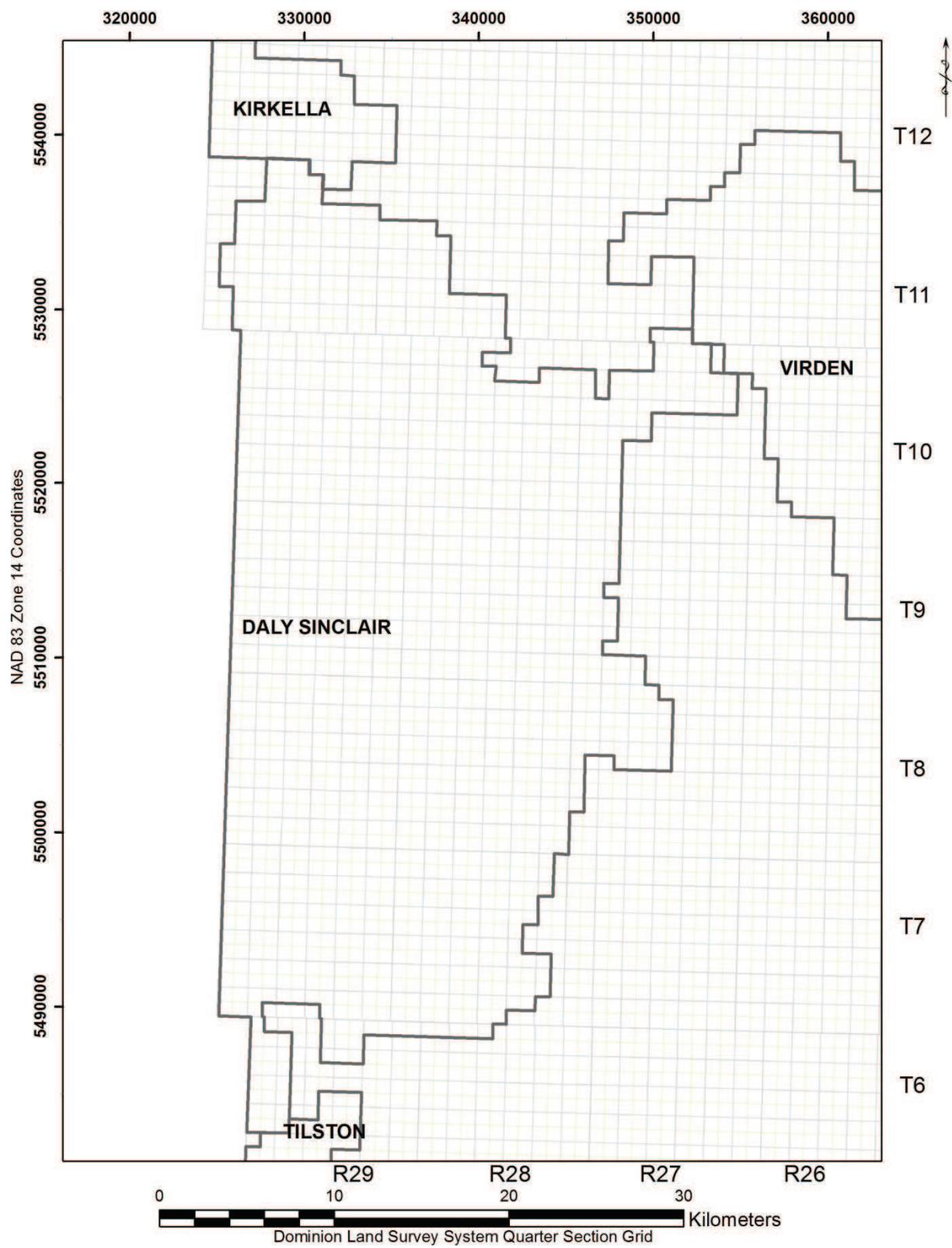


Figure 2 - Daly Sinclair Field (01)

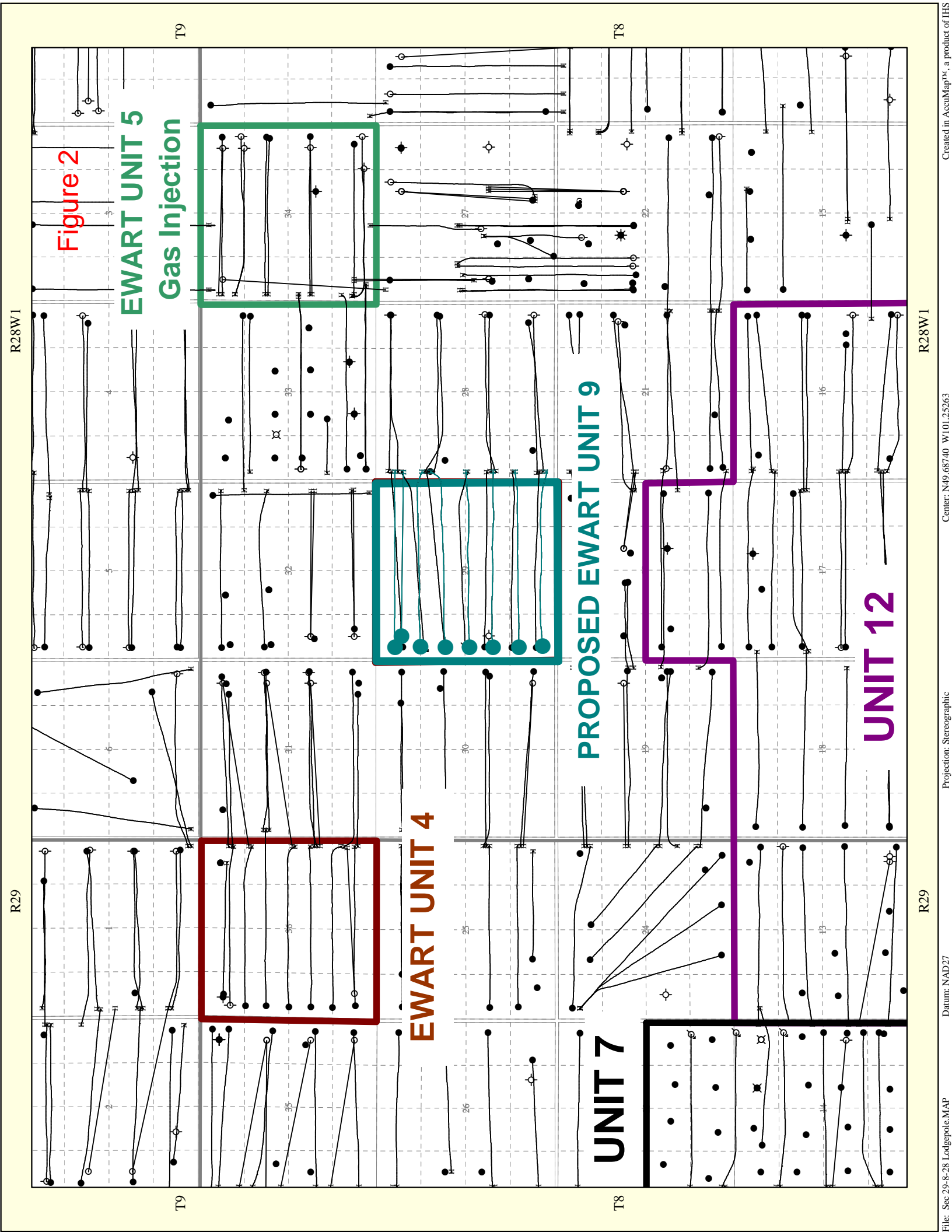


Figure 3

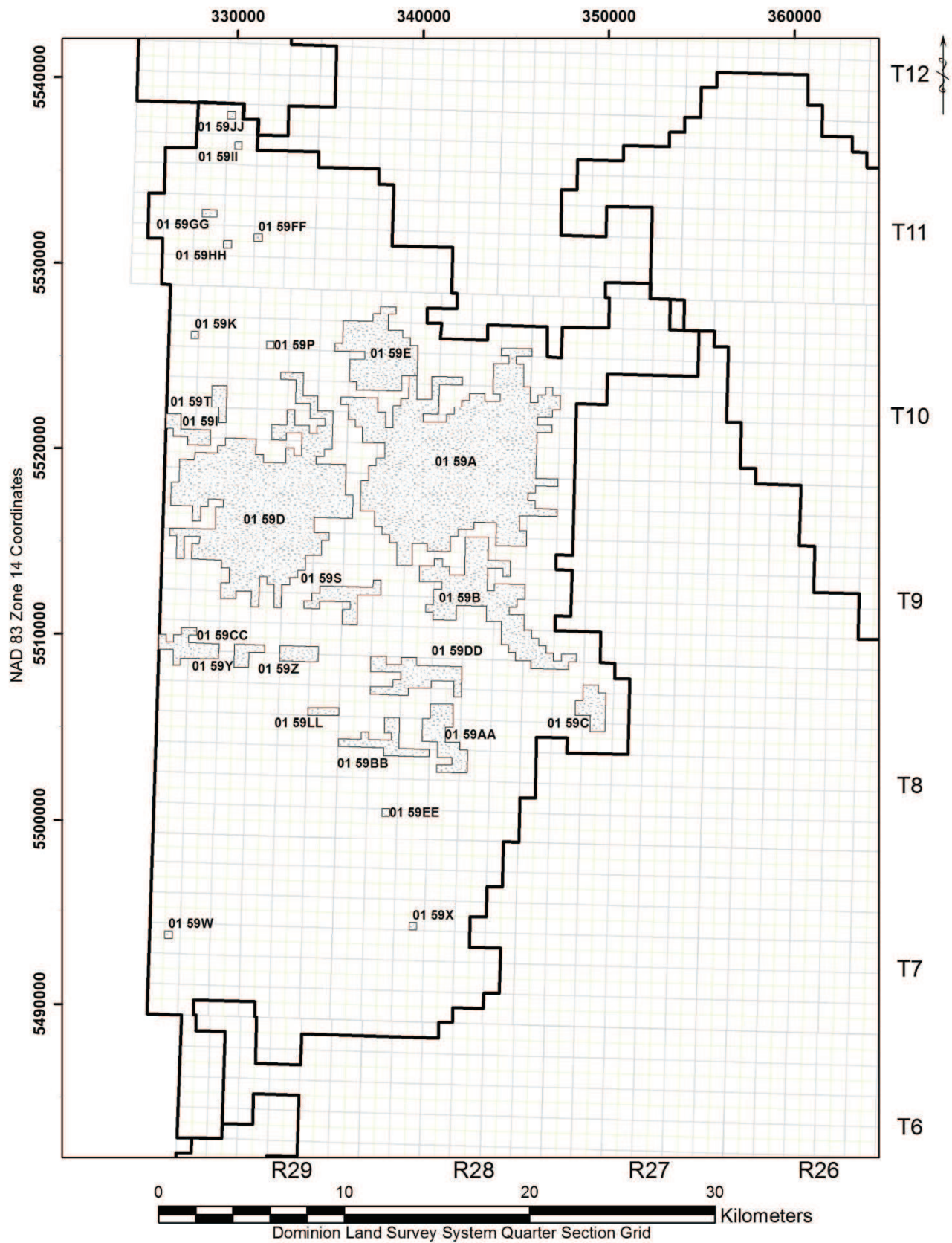


Figure 12 - Daly Sinclair Lodgepole Pools (01 59A - 01 59JJ)

Well Information as of 5/1/2015 - Group Well Report

Figure 4

Production Graph

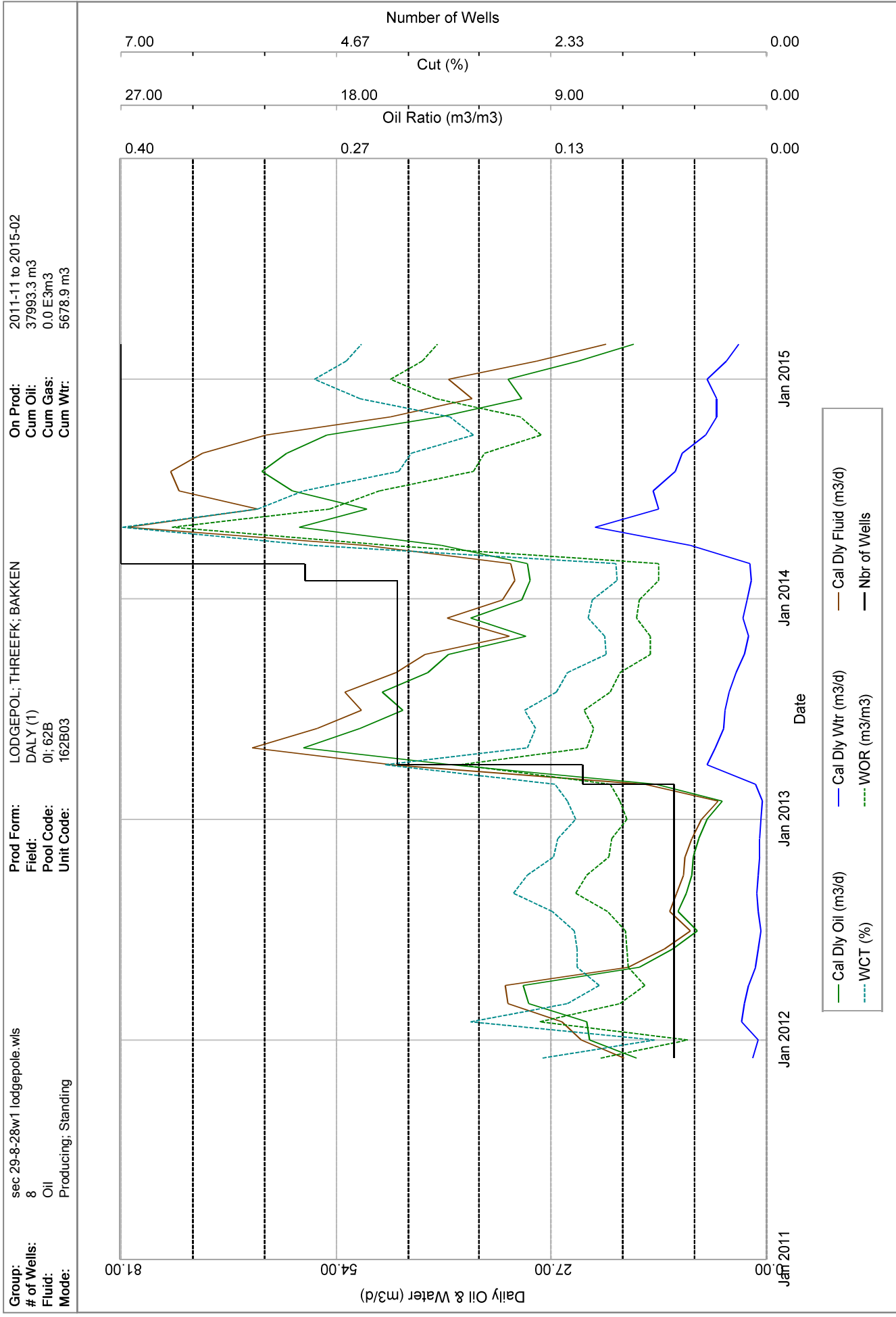


Figure No. 5

PROPOSED EWART UNIT 9

T8

T8

PRODUCTION AND FORECAST

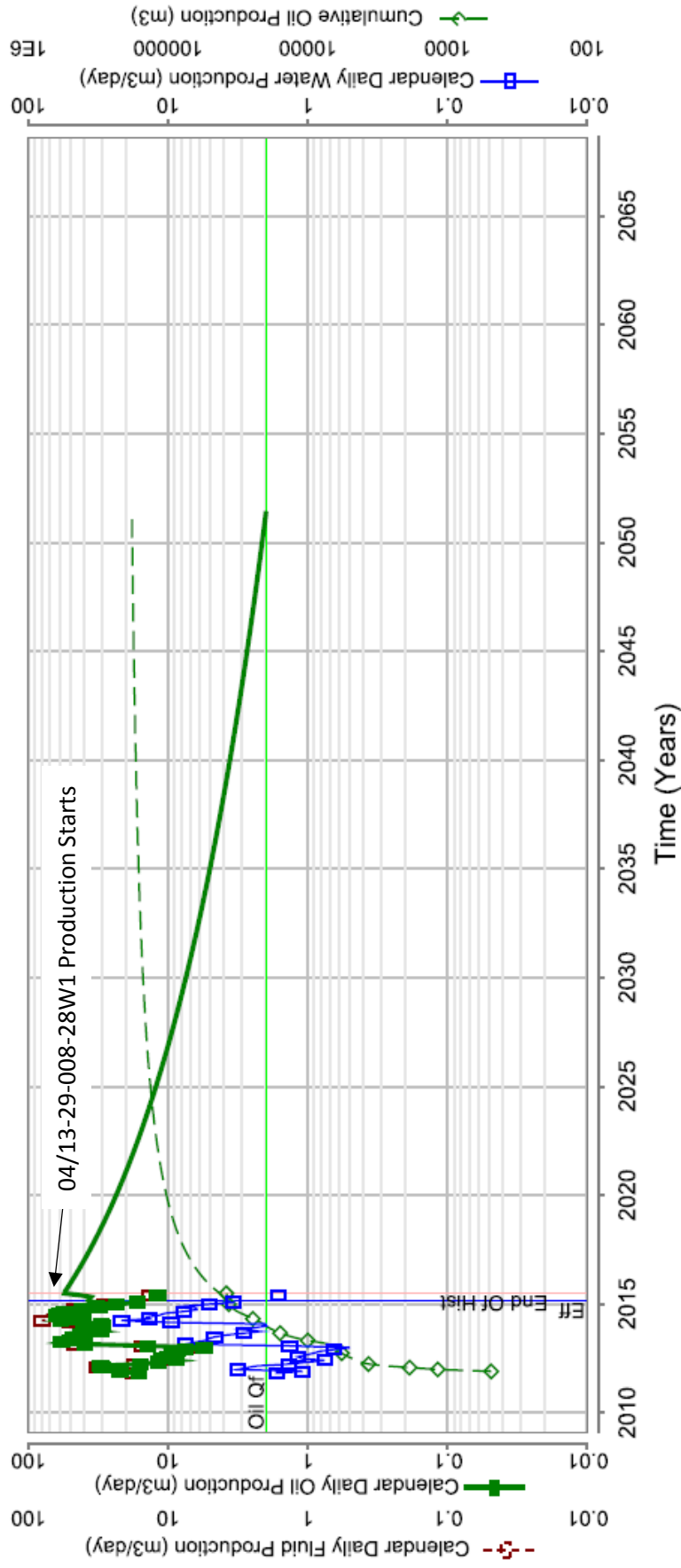
Figure No. 6

Effective March 01, 2015

Operator:
Province: Manitoba
Field:
Pool:
Unit:
Status:

Primary Recovery

Sinclair
Sum_PDP
PDP



Oil Cum (m3)	37,993	Gas Cum (E3m3)	0	Water Cum (m3)	5,679	FCond Cum (m3)	0
Oil Rem Rec (m3)	143,891	Gas Rem Rec (E3m3)	0	Water Rem Rec (m3)	49	FCond Rem Rec (m3)	0
Oil Ult Rec (m3)	181,884	Gas Ult Rec (E3m3)	0	Water Ult Rec (m3)	5,728	FCond Ult Rec (m3)	0
Forecast Start (T0)	06/01/2015	Calculation Type	Undefined	Est Cum Prod (m3)	37,993	Decline Exp	2,000
Forecast End (Tf)	05/22/2051	OVIP (Volumetric) (m3)	0	Remaining Rec (m3)	143,891	Initial Decline (De)	26.1
Initial Rate (qi) (m3/day)	11.9	Rec Factor (Volumetric)	0.000	Gas Surface Loss	0.0	Reserve Life Index	7.88
Final Rate (qf) (m3/day)	2.0	Ult Recoverable (m3)	181,884	Gas Total Sales (E3m3)	0	Reserve Half Life	5.73

PRODUCTION AND FORECAST

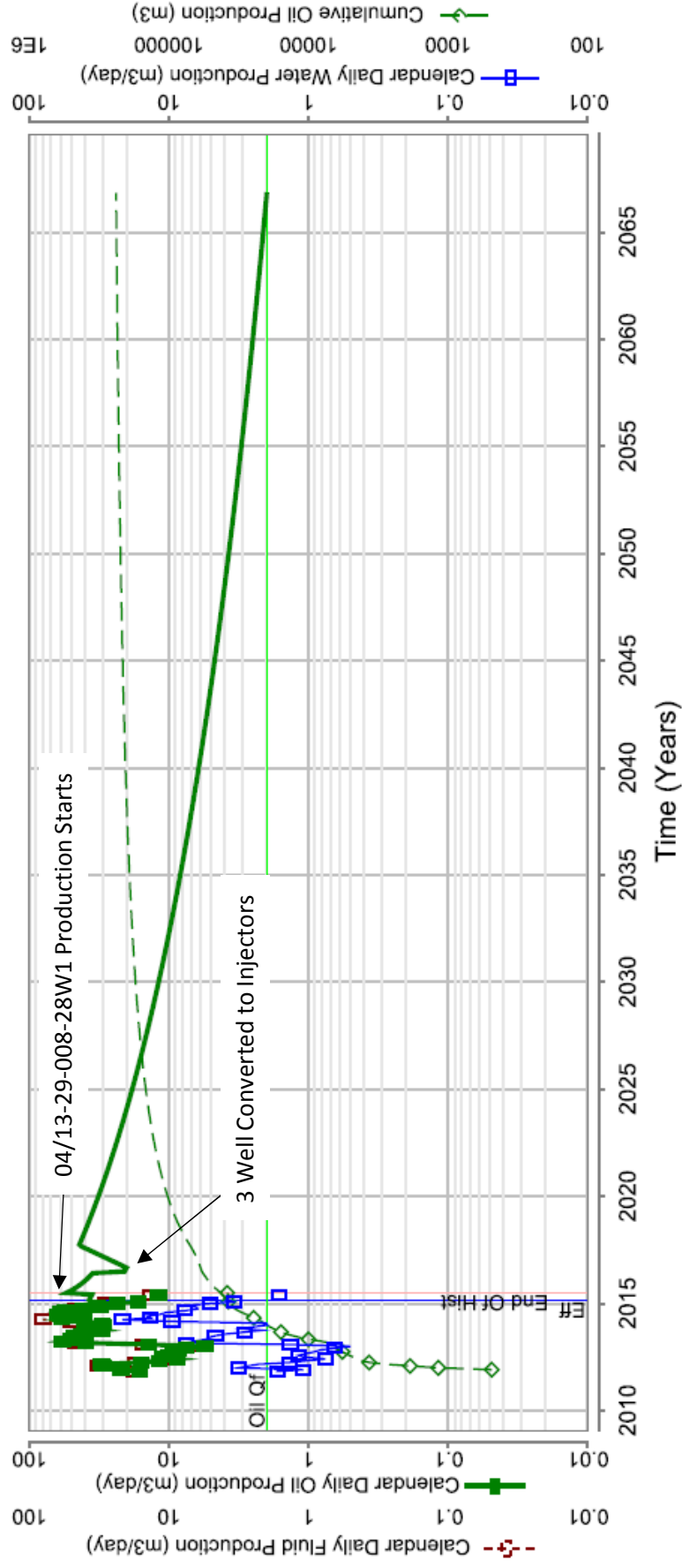
Figure No. 6

Effective March 01, 2015

Operator: **Manitoba**
 Province: **Manitoba**
 Field: **Manitoba**
 Pool: **Manitoba**
 Unit: **Manitoba**
 Status: **Manitoba**

Primary & Secondary Recovery

Sinclair
 Sum_PDP
 2PDP

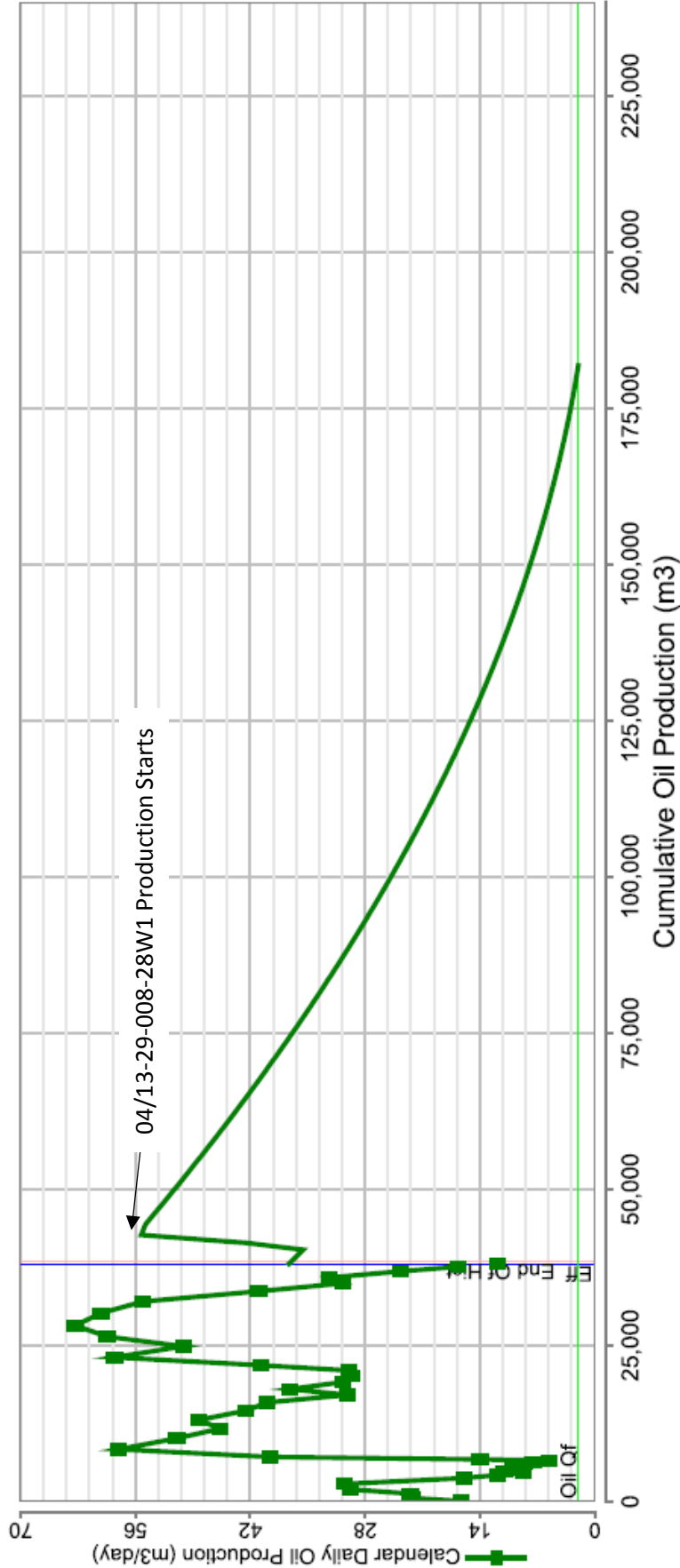


Oil Cum (m3)	37,993	Gas Cum (E3m3)	0	Water Cum (m3)	5,679	FCond Cum (m3)	0
Oil Rem Rec (m3)	201,634	Gas Rem Rec (E3m3)	0	Water Rem Rec (m3)	49	FCond Rem Rec (m3)	0
Oil Ult Rec (m3)	239,627	Gas Ult Rec (E3m3)	0	Water Ult Rec (m3)	5,728	FCond Ult Rec (m3)	0
Forecast Start (T0)	06/01/2015	Calculation Type	Undefined	Est Cum Prod (m3)	37,993	Decline Exp	0.000
Forecast End (Tf)	10/12/2066	OVP (Volumetric) (m3)	0	Remaining Rec (m3)	201,634	Initial Decline (De)	17.6
Initial Rate (qi) (m3/day)	11.9	Rec Factor (Volumetric)	0.000	Gas Surface Loss	0.0	Reserve Life Index	12.59
Final Rate (qf) (m3/day)	2.0	Ult Recoverable (m3)	239,627	Gas Total Sales (E3m3)	0	Reserve Half Life	8.71

Figure No. 7

Effective March 01, 2015
 Operator: Sinclair
 Province: Sum_PDP
 Field: PDP
 Pool: PDP
 Unit: PDP
 Status: PDP

Primary Recovery



Oil Cum (m3)	37,993	Gas Cum (E3m3)	0	Water Cum (m3)	5,679	FCond Cum (m3)	0
Oil Rem Rec (m3)	143,891	Gas Rem Rec (E3m3)	0	Water Rem Rec (m3)	49	FCond Rem Rec (m3)	0
Oil Ult Rec (m3)	181,884	Gas Ult Rec (E3m3)	0	Water Ult Rec (m3)	5,728	FCond Ult Rec (m3)	0
Forecast Start (T0)	06/01/2015	Calculation Type	Undefined	Est Cum Prod (m3)	37,993	Decline Exp	2,000
Forecast End (Tf)	05/22/2051	OVIP (Volumetric) (m3)	0	Remaining Rec (m3)	143,891	Initial Decline (De)	26.1
Initial Rate (qi) (m3/day)	11.9	Rec Factor (Volumetric)	0.000	Gas Surface Loss (E3m3)	0.0	Reserve Life Index	7.68
Final Rate (qf) (m3/day)	2.0	Ult Recoverable (m3)	181,884	Gas Total Sales (E3m3)	0	Reserve Half Life	6.73

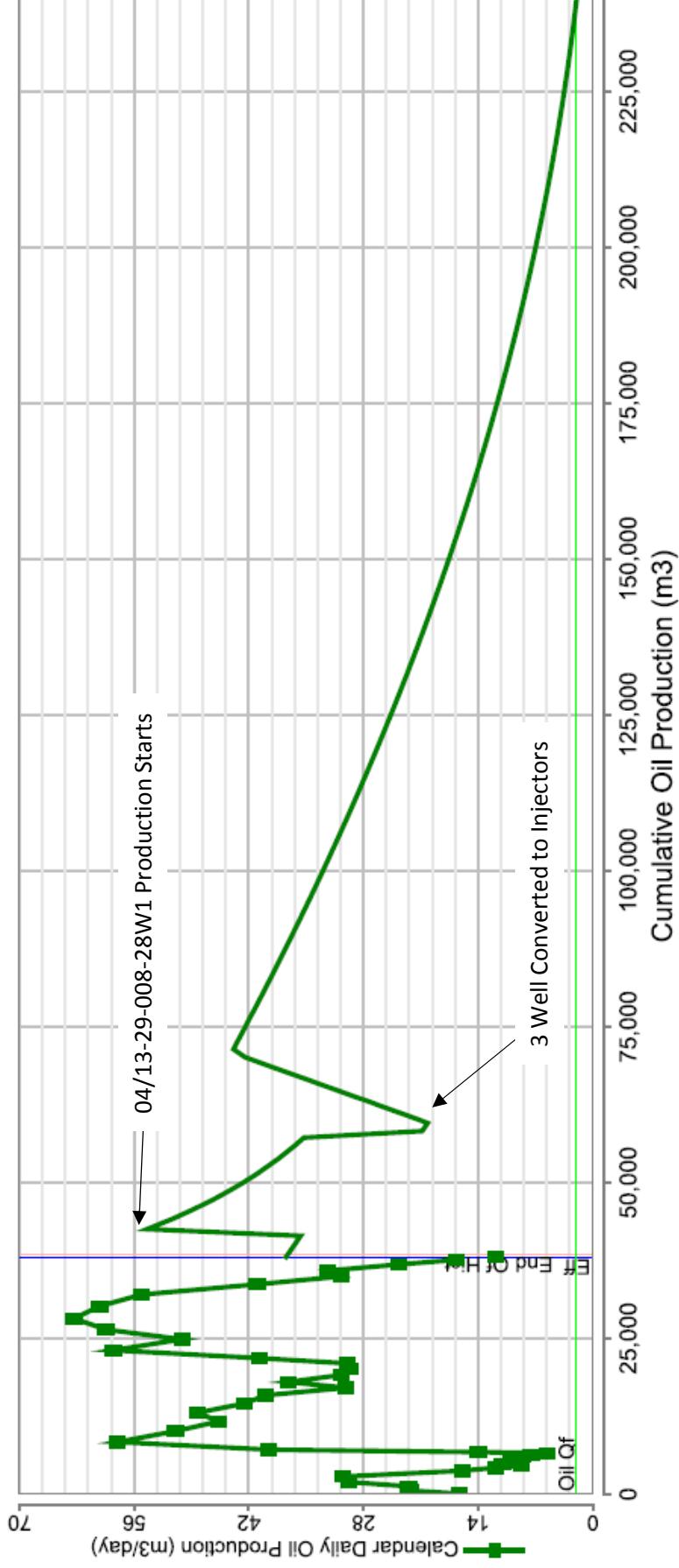
PRODUCTION AND FORECAST

Figure No. 7

Effective March 01, 2015

Operator: Sinclair
Province: Sum_PDP
Field: 2PDP
Pool:
Unit:
Status:

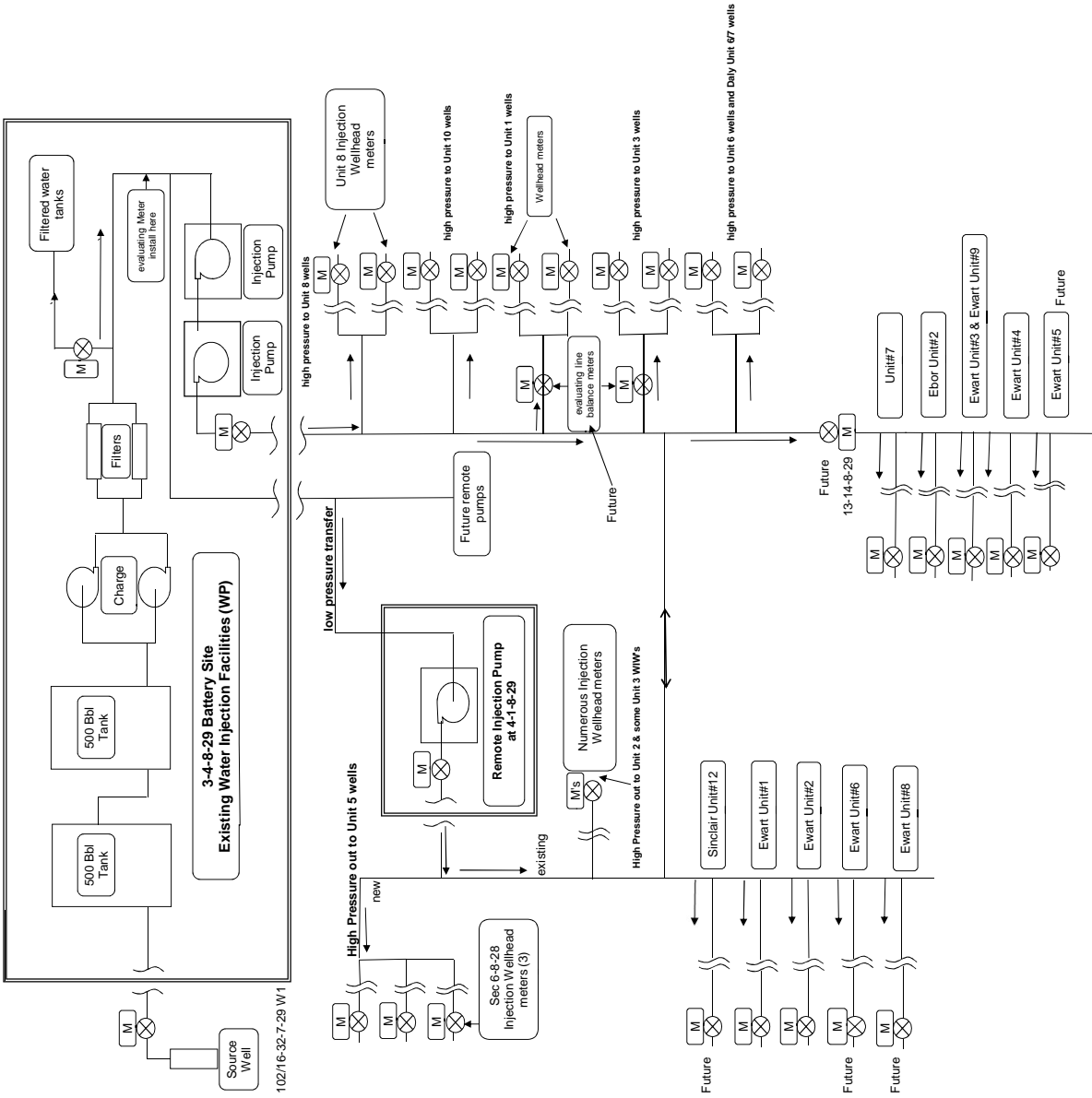
Primary & Secondary Recovery



Oil Cum (m3)	37,993	Gas Cum (E3m3)	0	Water Cum (m3)	5,679	FCond Cum (m3)	0
Oil Rem Rec (m3)	201,634	Gas Rem Rec (E3m3)	0	Water Rem Rec (m3)	49	FCond Rem Rec (m3)	0
Oil Ult Rec (m3)	239,627	Gas Ult Rec (E3m3)	0	Water Ult Rec (m3)	5,728	FCond Ult Rec (m3)	0
Forecast Start (T0)	06/01/2015	Calculation Type	Undefined	Est Cum Prod (m3)	37,993	Decline Exp	0.000
Forecast End (Tf)	10/12/2006	OVIP (Volumetric) (m3)	0	Remaining Rec (m3)	201,634	Initial Decline (De)	17.6
Initial Rate (qi) (m3/day)	11.9	Rec Factor (Volumetric)	0.000	Gas Surface Loss	0.0	Reserve Life Index	12.59
Final Rate (qf) (m3/day)	2.0	Ult Recoverable (m3)	239,627	Gas Total Sales (E3m3)	0	Reserve Half Life	8.71

FIGURE NO. 8

Sinclair Water Injection System



[illegible]

Ewart Unit No. 9

EOR Waterflood Project

Planned Corrosion Control Program **

Source Well

- Continuous downhole corrosion inhibition
- Continuous surface corrosion inhibitor injection
- Downhole scale inhibitor injection
- Corrosion resistant valves and internally coated surface piping

Pipelines

- Source well to 3-4-8-29 Water Plant - Fiberglass
- New High Pressure Pipeline to Unit 9 injection well – 2000 psi high pressure Fiberglass

Facilities

- 3-4-8-29 Water Plant and New Injection Pump Station
 - Plant piping – 600 ANSI schedule 80 pipe, Fiberglass or Internally coated
 - Filtration – Stainless steel
 - Pumping – Ceramic plungers, stainless steel disc valves
 - Tanks – Fiberglass shell, corrosion resistant valves

Injection Wellhead / Surface Piping

- Corrosion resistant valves and internally coated surface piping

Injection Well

- Casing cathodic protection where required
- Wetted surfaces coated downhole packer
- Corrosion inhibited water in the annulus between tubing / casing
- Internally coated tubing surface to packer
- Surface freeze protection of annular fluid
- Corrosion resistant master valve
- Corrosion resistant pipeline valve

Producing Wells

- Casing cathodic protection where required
- Downhole batch corrosion inhibition as required
- Downhole scale inhibitor injection as required

FIGURE 10

** subject to final design and engineering